

Customer Driven, Community Minded, Environmentally Responsible

Electric Service Rate Schedule

Most Recent Date of Change: Effective 09/01/2022

Custom	lential Service – RG1			
Custoffi	er Charge		This rate is applied to residential single-phase customers for ordinary household	
	Single Phase	\$13.00	purposes. Single-phase motors may not exceed 5 horsepower individual-rated	
	Three Phase	\$25.00	capacity without utility permission.	
Energy (Charge —	\$0.1007/kWh		
	Energy is subject to Power Cost Adjustment (PCAC)			
Resid	lential Service-Optional Time of Day –	RG2		
	er Charge		This rate schedule is optional to all RG1 customers. On-peak is defined as 8:00 am	
	Single Phase	\$13.00	to 8:00 pm Monday through Friday, excluding the following holidays: New Year's	
	Three Phase	<u>\$25.00</u>	Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and	
Energy (,	Christmas Day, or the day designated to be celebrated as such. Customers must	
	On-Peak	\$0.1729/kWh	apply for RG2 and remain on this rate schedule for a minimum of one year. Any customer choosing to be billed RG2 waives all rights to billing adjustments arising from a claim that the bill for service would be less on a different rate schedule. According to Wis. Admin. Code § PSC 113: The Utility will review RG2 billings on an annual basis.	
	Off-Peak	\$0.0640/kWh		
	Energy is subject to Power Cost Adjustment (PCAC)			
Gene	eral Service – GS1			
	er Charge		This rate is applied to single and three-phase customers for commercial,	
	Single Phase	\$16.00	institutional, government, farm and other purposes. The monthly Maximum	
	Three Phase	\$25.00	Measured Demand of customers on GS1 rate shall not exceed 50 kilowatts for three	
Energy (Charge	\$0.1063/kWh	or more months in a consecutive 12-month period. GS1 customers shall be transferred to the appropriate demand rate class as soon as the application	
	Energy is subject to Power Cost Adjustment (PCAC)			
			conditions of that rate class are met.	
Gene	eral Service-Optional Time of Day – GS	2		
Custome	er Charge		This rate schedule is optional to all GS1 customers. On-peak is defined as (same a: RG2). Customers must apply for GS2 and remain on this rate schedule for a	
	Single Phase	\$16.00		
	Three Phase	<u>\$25.00</u>	minimum of one year. Any customer choosing to be billed GS2 waives all rights to	
Energy			billing adjustments arising from a claim that the bill for service would be less on a different rate schedule. According to Wis. Admin. Code § PSC 113: The Utility will review GS2 billings on an annual basis.	
	On-Peak	\$0.1879/kWh		
	Off-Peak	— \$0.0563/kWh		
	Energy is subject to Power Cost Adjustment (PCAC)			
	l Power Service – CP1			
	m Charges	4	This rate is applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 50 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the	
	Customer Charge	\$50.00		
	Distribution Demand Charge	\$1.50/kW		
Energy (\$0.0594/kWh	application conditions of the Large Power-Time of Day schedule. Customers billed as CP1 shall continue to be billed on this rate until their monthly Maximum Massured Domand is less than F0 kW nor month for 13 consecutive months.	
	Energy is subject to Power Cost Adjustment (PCAC)	\$9.00/kW		
	d Charge Maximum Measured Demand in any month shall be that o	, /	Measured Demand is less than 50 kW per month for 12 consecutive months.	
	kilowatts necessary to supply the average kWh's in 15 cor			
	of greatest consumption of electricity.	iscoutive illinates		
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	Limiter Charge	— \$0.1208/kWh		
Energy I	For each month, the customer shall be billed the lesser of	\$0.1208/kWh1) the amount for		
Energy I		1) the amount for		
Energy I	For each month, the customer shall be billed the lesser of	1) the amount for		
Energy I	For each month, the customer shall be billed the lesser of the Energy Limiter, and 2) the amount for Energy Charge (1) the amount for		
Energy I	For each month, the customer shall be billed the lesser of the Energy Limiter, and 2) the amount for Energy Charge I Charge.	1) the amount for	This rate schedule is optional to all CP1 customers. On-peak is defined as (same as	
Energy I Small Minimu	For each month, the customer shall be billed the lesser of the Energy Limiter, and 2) the amount for Energy Charge I Charge. Power-Optional Time of Day - CP1T	1) the amount for	This rate schedule is optional to all CP1 customers. On-peak is defined as (same as RG2). Customers must apply for CP1T and remain on this rate schedule for a	
Small Minimu	For each month, the customer shall be billed the lesser of the Energy Limiter, and 2) the amount for Energy Charge Charge. Power-Optional Time of Day - CP1T m Charges	1) the amount for plus Demand	RG2). Customers must apply for CP1T and remain on this rate schedule for a minimum of one year. Any customer choosing to be billed CP1T waives all rights to	
Small Minimu	For each month, the customer shall be billed the lesser of the Energy Limiter, and 2) the amount for Energy Charge (Charge). Power-Optional Time of Day — CP1T im Charges Customer Charge Distribution Demand Charge	1) the amount for olus Demand \$\frac{1}{2}\$\$ \$50.00	RG2). Customers must apply for CP1T and remain on this rate schedule for a minimum of one year. Any customer choosing to be billed CP1T waives all rights to billing adjustments arising from a claim that the bill for service would be less on a	
Small Minimu	For each month, the customer shall be billed the lesser of the Energy Limiter, and 2) the amount for Energy Charge (Charge). Power-Optional Time of Day – CP1T im Charges Customer Charge Distribution Demand Charge Charge On-Peak	1) the amount for plus Demand \$50.00 \$1.50/kW \$0.0743/kWh	RG2). Customers must apply for CP1T and remain on this rate schedule for a minimum of one year. Any customer choosing to be billed CP1T waives all rights to billing adjustments arising from a claim that the bill for service would be less on a different rate schedule. According to Wis. Admin. Code § PSC 113: The Utility will	
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