

| Residential Service – RG1 | | |
|--|---|--|
| Customer Charge Single Phase _____ \$13.00 Three Phase _____ \$25.00 | This rate is applied to residential single-phase customers for ordinary household purposes. Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission. | |
| Energy Charge _____ \$0.0946/kWh Energy is subject to Power Cost Adjustment (PCAC) | | |
| Residential Service-Optional Time of Day – RG2 | | |
| Customer Charge Single Phase _____ \$13.00 Three Phase _____ \$25.00 | This rate schedule is optional to all RG1 customers. Customers must apply for RG2 and remain on this rate schedule for a minimum of one year. Any customer choosing to be billed RG2 waives all rights to billing adjustments arising from a claim that the bill for service would be less on a different rate schedule. According to Wis. Admin. Code § PSC 113: The Utility will review RG2 billings on an annual basis. | |
| Energy Charge On-Peak _____ \$0.1925/kWh Off-Peak _____ \$0.0550/kWh Energy is subject to Power Cost Adjustment (PCAC) | | |
| General Service – GS1 | | |
| Customer Charge Single Phase _____ \$16.00 Three Phase _____ \$25.00 | This rate is applied to single and three-phase customers for commercial, institutional, government, farm and other purposes. The monthly Maximum Measured Demand of customers on GS1 rate shall not exceed 50 kilowatts for three or more months in a consecutive 12-month period. GS1 customers shall be transferred to the appropriate demand rate class as soon as the application conditions of that rate class are met. | |
| Energy Charge _____ \$0.0995/kWh Energy is subject to Power Cost Adjustment (PCAC) | | |
| General Service-Optional Time of Day – GS2 | | |
| Customer Charge Single Phase _____ \$16.00 Three Phase _____ \$25.00 | This rate schedule is optional to all GS1 customers. Customers must apply for GS2 and remain on this rate schedule for a minimum of one year. Any customer choosing to be billed GS2 waives all rights to billing adjustments arising from a claim that the bill for service would be less on a different rate schedule. According to Wis. Admin. Code § PSC 113: The Utility will review GS2 billings on an annual basis. | |
| Energy Charge On-Peak _____ \$0.1875/kWh Off-Peak _____ \$0.0500/kWh Energy is subject to Power Cost Adjustment (PCAC) | | |
| Small Power Service – CP1 | | |
| Minimum Charges Customer Charge _____ \$50.00 Distribution Demand Charge _____ \$1.50/kWh | This rate is applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 50 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the application conditions of the Large Power-Time of Day schedule. Customers billed as CP1 shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 50 kW per month for 12 consecutive months. The Utility shall offer a one-time option to continue to be billed CP1 for another 12 months if their monthly Maximum Measured Demand is less than 50kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on a different rate schedule. | |
| Energy Charge _____ \$0.0556/kWh Energy is subject to Power Cost Adjustment (PCAC) | | |
| Demand Charge _____ \$8.75/kW Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kWh's in 15 consecutive minutes of greatest consumption of electricity. | | |
| Energy Limiter Charge _____ \$0.1194/kWh For each month, the customer shall be billed the lesser of 1) the amount for the Energy Limiter, and 2) the amount for Energy Charge plus Demand Charge. | | |
| Small Power-Optional Time of Day – CP1T | | |
| Minimum Charges Customer Charge _____ \$50.00 Distribution Demand Charge _____ \$1.50/kWh | This rate schedule is optional to all CP1 customers. Customers must apply for CP1T and remain on this rate schedule for a minimum of one year. Any customer choosing to be billed CP1T waives all rights to billing adjustments arising from a claim that the bill for service would be less on a different rate schedule. According to Wis. Admin. Code § PSC 113: The Utility will review CP1T billings on an annual basis. | |
| Energy Charge On-Peak _____ \$0.0730/kWh Off-Peak _____ \$0.0492/kWh Energy is subject to Power Cost Adjustment (PCAC) | | |
| Demand Charge _____ \$8.75/kW Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kWh's in 15 consecutive minutes of greatest consumption of electricity. | | |
| | | |
| Power Cost Adjustment Clause (PCAC) | | |
| All energy sales are subject to a positive or negative fuel cost adjustment charge equivalent to the amount by which the current cost of power (per kWh of sales) is greater or lesser than the base cost of power purchased and produced (per kWh sales). The base cost effective February 1, 2019 is \$0.0550/kWh. | Wisconsin Sales Tax | |
| | All sales of electrical energy are subject to 5% Wisconsin Sales Tax (5.5% for Brown County customers). However, a law (§77.54(30)) was enacted in February 1979 providing a Sales and Use Tax Exemption for electricity sold for residential or farm use during the months of November through April. | |