KAUKAUNA UTILITIES ELECTRIC RATE SCHEDULE

Kaukauna Utilities is located at 777 Island Street in Kaukauna, WI 54130 Office # 920-766-5721 Website: www.ku-wi.com

ELECTRIC RATES Last Revised 02/01/19

Residential Services - RG1

Application:

This rate will be applied to residential single-phase customers for ordinary household purposes.

Single-phase motors may not exceed 5 horsepower individual-rated capacity without utility permission.

Rate:

Customer Charge & Minimum Bill per month	Single Phase \$ 13.00	Three Phase \$ 25.00
Energy Charge	\$ 0.0946 per kWh	
Energy is subject to Power Cost Adjustment (PCAC)		

Residential Services - Optional Time of Day - RG2

Application:

This rate schedule is optional to all RG1 residential service customers. Customers that wish to be served on this rate must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule. Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113.

Rate: Customer Charge & Minimum Bill Single Phase \$ 13.00 Three Phase \$ 25.00 Optional Time of Day Energy Charge On-Peak \$ 0.1925 per kWh Off-Peak \$ 0.0550 per kWh

Energy is subject to Power Cost Adjustment (PCAC)

General Service - GS1

Application:

This rate will be applied to single and three-phase customers. This includes commercial, institutional, government, farm, and other customers. The monthly Maximum Measured Demand of customers served on this rate shall not exceed 50 kilowatts for three or more months in a consecutive 12-month period. GS1 customers shall be transferred into the appropriate demand class as soon as the application conditions of that class are met. **Rate:**

Customer Charge & Minimum Bill	Single Phase \$ 16.00 Three Phase \$ 25.00	
Energy Charge	\$ 0.0995 per kWh	
Energy is subject to Dewar Cost Adjustment (DCAC)		

Energy is subject to Power Cost Adjustment (PCAC)

General Service - Optional Time of Day - GS2

Application:

This rate schedule is optional to all GS1, General Service Customers. Customers that wish to be served on this rate schedule must apply to the utility for service. Once an optional customer begins service on this rate schedule, the customer shall remain on the rate for a minimum of one year. Any customer choosing to be served on this rate schedule waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule. Once on this rate, the utility will review billing annually according to Wis. Admin. Code ch. PSC 113. **Rate:**

Customer Charge & Minimum Bill	Single Phase	\$ 16.00	Three Phase	\$ 25.00
Optional Time of Day Energy Charge	On-Peak	\$ 0.1875	per kWh	
	Off-Peak	\$ 0.0500	per kWh	

Energy is subject to Power Cost Adjustment (PCAC)

Small Power Service - CP1

Application:

This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 50 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the application conditions of the large power time of day schedule. Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 50 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 50 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule. The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month.

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Customer Charge	\$	50.00 per month	Energy Charge	0.0556 per kWh
Distribution Demand Charge	\$	1.50 per kW distr. demand	Demand Charge	8.75 per kW billed demand
Energy is subject to Power Cos	t Adjus	stment (PCAC)		

Minimum Charge shall be equal to the customer charge, plus the distribution demand charge.

Small Power - Optional Time of Day Service - CP1T

Application:

This rate will be applied to customers for all types of service if their monthly Maximum Measured Demand is in excess of 50 kilowatts (kW) per month for three or more months in a consecutive 12-month period, unless the customer exceeds the application conditions of the large power time of day schedule. Customers billed on this rate shall continue to be billed on this rate until their monthly Maximum Measured Demand is less than 50 kW per month for 12 consecutive months. The utility shall offer customers billed on this rate a one-time option to continue to be billed on this rate for another 12 months if their monthly Maximum Measured Demand is less than 50 kW per month. However, this option shall be offered with the provision that the customer waives all rights to billing adjustments arising from a claim that the bill for service would be less on another rate schedule than under this rate schedule. The Maximum Measured Demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in 15 consecutive minutes of greatest consumption of electricity during each month. **Rate:**

Customer Charge	\$	50.00	per month	Demand	l Charge	\$	8.75	per kW billed demand
Distribution Demand Charge	\$	1.50	per kW distr. Demand					
Optional Time of Day Energy C	harge		On-Peak	\$	0.0730	per kWh		
			Off-Peak	\$	0.0492	per kWh		
Energy is subject to Power Cos	st Adjus	tment (F	CAC)					

Minimum Charge shall be equal to the customer charge, plus the distribution demand charge.

Power Cost Adjustment (PCAC)

All energy sales are subject to a positive or negative fuel cost adjustment charge equivalent to the amount by which the current cost of power (per kWh of sales) is greater or lesser than the base cost of power purchased and produced (per kWh sales). The base cost effective February 1, 2019 is \$.0550 per kWh.

Wisconsin Sales Tax

All sales of electrical energy are subject to the 5% Wisconsin Sales Tax (5.5% for Brown County customers). However, a law (S77.54(30) was enacted in February 1979 providing a Sales and Use Tax Exemption for electricity sold for residential or farm use during the months of November through April.